



PUBLIC UTILITIES REGULATORY COMMISSION

2025 THIRD QUARTER TARIFF REVIEW DECISION FOR ELECTRICITY AND WATER

For Immediate Release

25-06-2025

Background

The Public Utilities Regulatory Commission wishes to inform consumers of electricity and water that, the existing electricity and water tariffs have been reviewed to take effect from July 01, 2025. The adjustments have been carried out in line with the Commission's Quarterly Tariff Review Mechanism. This mechanism tracks and incorporates movements in key factors which are beyond the control of the Utility Service Providers (USPs), namely the exchange rate between the US\$ and the Ghana Cedi, domestic inflation rate, the electricity generation mix, and the cost of fuel, mainly natural gas. These adjustments are undertaken on a quarterly basis to maintain the real value of the tariffs and to keep the utility service providers financially viable to enable them deliver on their services to consumers. Having carefully analysed the existing parameters and considering the competitiveness of industries and the general living conditions of the Ghanaian, the Commission wishes to announce an increase of **2.45%** across board in the electricity tariffs and **0%** increment in water tariffs.

1. Factors under Consideration

The Commission in its analysis, considered the following:

- **Ghana Cedi-US Dollar Exchange Rate**
A Weighted Average Ghana Cedi-US Dollar Exchange Rate of GHS10.3052 was used for the computation of the tariffs.
- **Inflation Rate**
The Commission used an average projected inflation rate of 20.67% for the third quarter of 2025.
- **Price of Natural Gas**
The applicable Weighted Average Cost of Gas (WACoG) is USD 7.7134/MMBtu increasing from USD 7.6289/MMBtu in the second quarter review of 2025.
- **Electricity Generation Mix (Hydro and Thermal)**
The projected hydro-thermal generation mix for the quarter under review remained the same at 28.80% for Hydro generation and 71.20% for Thermal generation.
- **Outstanding Revenues**
The inclusion of an outstanding debt of Ghs488Million carried over from the previous three quarters.
- **Reserve Capacity**
The inclusion of reserve capacity for grid stability and reliability.
- **Cost of Fuel**
The inclusion of 27% of the cost of alternative fuels such as Distillate Fuel Oil (DFO), Heavy Fuel Oil (HFO) and Light Crude Oil (LCO).

Table 1: Summary of Applicable Indicators

Item Description	Unit	Q2 2025 Assumptions May 03, 2025	Q3 2025 assumptions July 01, 2025
Generation Mix:			
Hydro	%	28.80	28.80
Thermal	%	71.20	71.20
Exchange Rate:			
	GHS/USD	15.6974	10.3052
Inflation:			
Projected Annual Average	%	22.49	20.67
Projected Quarterly average	%	5.6225	5.6225
Fuel Price:			
Natural Gas (WACoG)	US\$/MMBtu	7.6289	7.7134

2. Electricity Tariff Results

Electricity Tariffs across board have been increased by 2.45% for the third quarter of 2025. Results from analyses of the above seven factors and their impact on tariffs to be paid by electricity consumers for the period under review is presented in Table 2.

Table 2: Summary of Approved Electricity Rates Payable by Consumers Effective July 01, 2025

Customer Category	Measure	Existing Tariff	New Tariff
Effective July 01, 2025			
Residential Customer Group:			
Lifeline Customers:			
0 - 30 kWh (Exclusive)	GHp/kWh	77.6274	79.5308
Service Charge	GHp/Month	213.0000	213.0000
All Other Residential Customers:			
0-300 kWh	GHp/kWh	175.8743	180.1867
301+ kWh	GHp/kWh	232.3892	238.0873
Service Charge	GHp/Month	1073.0886	1073.0886
Non-Residential Customers:			
0-300 kWh	GHp/kWh	158.7868	162.6801
301+ kWh	GHp/kWh	197.3338	202.1723
Service Charge	GHp/Month	1242.8245	1242.8245
Special Load Tariff (SLT) Customers:			
Low Voltage – LV			
Energy Charge per kWh	GHp/kWh	236.9769	242.7874
Service Charge	GHp/Month	50000.00	50000.00
Medium Voltage - MV			
Energy Charge per kWh	GHp/kWh	189.1609	193.7990
Service Charge	GHp/Month	50000.00	50000.00
Medium Voltage - MV-2			
Energy Charge per kWh	GHp/kWh	123.4162	126.4423
Service Charge	GHp/Month	50000.00	50000.00
High Voltage - HV			
Energy Charge per kWh	GHp/kWh	189.1609	193.7990
Service Charge	GHp/Month	50000.00	50000.00
High Voltage - HV Mines			
Energy Charge per kWh	GHp/kWh	495.9255	508.0854
Service Charge	GHp/Month	50000.00	50000.00

3. Water Tariff Results

Water Tariffs have remained the same at a flat rate of 0.00% for the third quarter of 2025. Results from analyses of the indicators above and their impact on water tariffs to be paid by consumers are presented in Table 3.

Table 3: Summary of Approved Water Rates Payable by Consumers Effective July 01, 2025

Customer Class	Measure	Existing Tariff	New Tariff Effective July 01, 2025
Residential			
0-5M ³	GHp/m ³	528.1760	528.1760
5M ³ +	GHp/m ³	934.4558	934.4558
Service Charge	GHp/Month	1,000.0000	1,000.0000
Non-Residential			
Service Charge	GHp/Month	2,000.0000	2,000.0000
Commercial			
Service Charge	GHp/Month	2,000.0000	2,000.0000
Industrial			
Service Charge	GHp/Month	25,000.0000	25,000.0000
Public Institutions/Gov't Departments	GHp/m ³	1357.611332	1357.611332
Service Charge	GHp/Month	2,000.00	2,000.00
Public Stand Pipes	GHp/m ³	632.7664	632.7664
Service Charge	GHp/Month	2,000.0000	2,000.0000
Bottled Water and Drinks	GHp/m ³	2,828.3569	2,828.3569
Service Charge	GHp/Month	25,000.0000	25,000.0000
Sachet Water Producers	GHp/m ³	2,488.9541	2,488.9541
Service Charge	GHp/Month	10,000.0000	10,000.0000
Bulk Supply	GHp/m ³	896.8042	896.8042
Service Charge	GHp/Month	5,000.0000	5,000.0000
Ports and Harbours	GHp/m ³	3,699.4909	3,699.4909
Service Charge	GHp/Month	50,000.0000	50,000.0000

The Commission is grateful to all stakeholders for their support as it continues to implement the Quarterly Tariff Reviews per its Rate Setting Guidelines to address changes in operational conditions of the service providers. The Commission will continue to monitor the operations of the regulated service providers and to hold them accountable to its regulatory standards and benchmarks to ensure value for money and improved quality of service delivery.

The Commission's decision will be published in the gazette in due course and will be available on the Commission's website: www.purc.com.gh. For further clarification, please call Dr. Eric Obutey; Director, Research and Corporate Affairs of the PURC on 0242264081.



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